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Electrically Heat-Traced Flowline: Field-proven

Continuous evolution of lower-carbon oil and gas

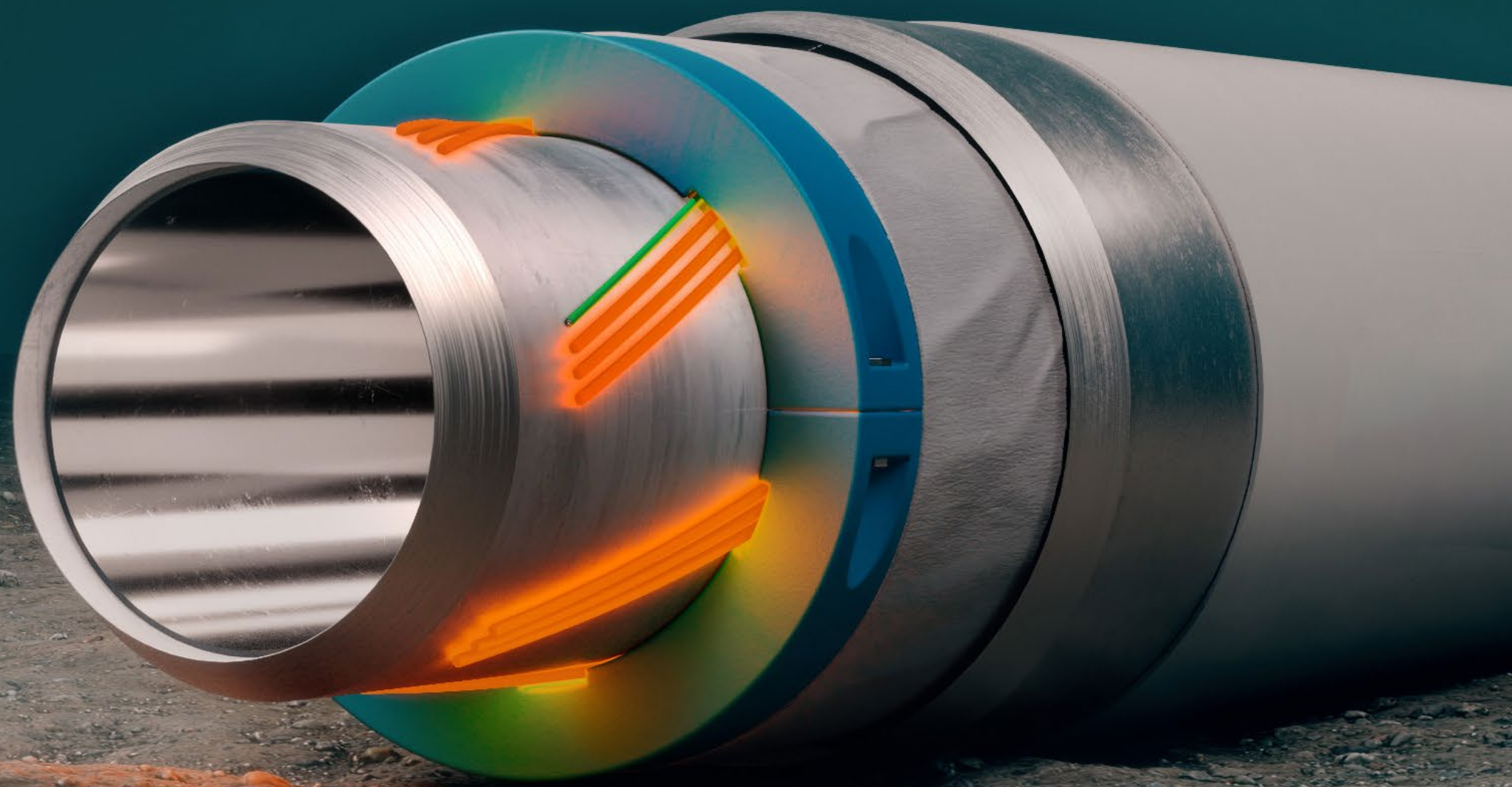


**MAKE
POSSIBLE**



After years of technology development with our partner ITP Interpipe, our Electrically Heat-Traced Flowline (EHTF[®]) has reached the following milestone:

Demonstrated operational reliability



**Providing leading insulation performance and
enabling cost-effective long-distance tie-backs.**

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Innovative, technically-advanced enabling products are how we make the continuous evolution of lower carbon oil and gas projects possible.



Enable/increase production

Development of remote reservoirs: green or brown fields



Simplify/optimize infrastructure

Lower CAPEX and OPEX



Greenhouse gas saving

Aerfugl: 5 Million tonnes CO₂ compared with MEG injection

Thermal insulation: 0.5 W/m²/K track record
Installation: Reel-lay
Maturity: On-field



Electrically Heat-Traced Flowline is the ultimate tool in flow assurance management. Provides active heating, enabling production with single line tiebacks and mitigating wax and hydrate formation.

Trace heating wires

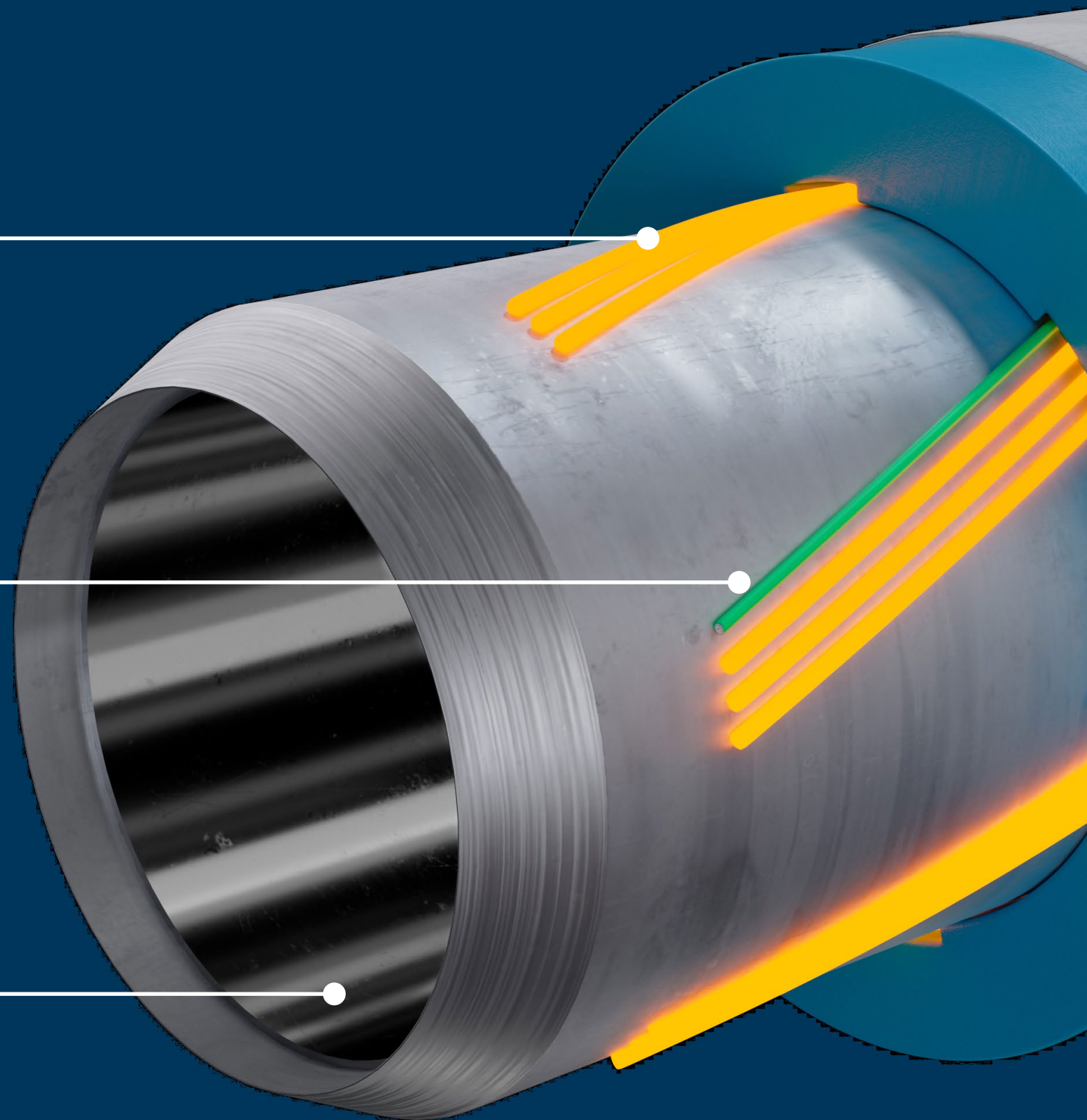
Helically wound around the pipe

Fibre optic cable

Continuous temperature monitoring

Inner 'flowline' pipe

Carbon steel or corrosion resistant



Centralizer

Centralising and load bearing

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Outer 'carrier' pipe

Best in class thermal insulation

Minimized heat losses permits downsizing the topside power source



The Aker BP Ærfugl development is a major subsea project tied into the existing floating production, storage and offtake vessel (FPSO) on the Skarv field, offshore Norway.

Predictable delivery of a system with excellent thermal specifications was key for project success.

Confirmed thermal performance

Ærfugl Phase 1 0.38 W/m²K

Ærfugl Phase 2 0.54 W/m²K



Delivered on specification for three key functions:

- Thermal performance
- Trace heating wires performance in active mode
- Temperature monitoring performance

The test protocol exhibited live production and shutdown, during which active heating was successfully switched on.



Reaching Technology Readiness Level 7 (API 17Q standard) is a significant achievement.

Our teams are at the forefront of innovation and change to tackle the next challenges within lower-carbon oil and gas.



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Engage with our EHTF[®] experts at:
client.enquiry@subsea7.com

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