Subsea 7 supports a diverse range of Inspection, Repair and Maintenance (IRM) campaigns as well as Subsea, Umbilicals, Risers and Flowlines (SURF) projects across the North Sea and Canada.

With an outstanding record of delivering seabed-to-surface engineering, construction and project execution services, Subsea 7’s dedicated teams of experts develop long-term client relationships that enable safe, efficient project delivery.

**Facilities**

In addition to its commercial offices in the UK, Norway and Canada Subsea 7 has two spoolbases and a fabrication site located within the region.

**Pipeline Bundle Fabrication Site**
Located in Wick, North East Scotland, this 300,000m² Pipeline Bundle fabrication site sits in a sheltered bay that runs 7.8km inland providing ideal conditions in which to launch Pipeline Bundles.

**Spoolbases**

Newly refurbished Leith Spoolbase offers clients’ significant financial and operational benefits. The spoolbase’s east coast location allows for short transits offshore, making it ideal for shorter style tie-in projects.

Vigra Spoolbase in North West Norway, complements Leith. It includes a purpose-built deepwater quay covering 284,505m² and specialises in fabricating pipe-in-pipe.

**Global Pipeline Welding Development Centre**
Located in Glasgow, this world-class facility supports the continued development of welding technology to meet demands of high integrity pipelines.

**Resources**

Subsea 7 offers global expertise, locally. Disciplines include: engineering, marine, operations, ROV and Intervention Support (through its i-Tech Division) and Offshore Resources.

This unique blend of high-end engineering and analytical skills combined with practical hands-on experience ensures Subsea 7 can deliver safe and innovative solutions to subsea challenges.

Subsea 7 also offers a flexible and capable fleet. These versatile vessels are designed to meet market needs and support pipelay, construction, survey, remote intervention and diving support operations. The fleet delivers exceptional operating limits with lower weather downtime compared to other industry assets.
WHY SUBSEA 7?
From construction and inspection, repair and maintenance to decommissioning – Subsea 7 delivers everything from seabed to surface.

INSPECTION, REPAIR & MAINTENANCE – KEEPING IT SIMPLE AND COST-EFFECTIVE
With over 40 years’ experience in the North Sea Subsea 7 is well placed to engage early and deliver fit for purpose solutions, where and when it matters.

Project Case Study
Project: BP West of Shetland
Type: Subsea Construction, Inspection, Repair and Maintenance Services (SCIRM) and Total Vendor Maintenance (TVM)
Location: UK Sector North Sea
Workscope:
Initially awarded in 1998, the BP SCIRM and TVM contracts see Subsea 7 provide a range of services to BP west of Shetland. The BP TVM project provides specialist bespoke remote tooling design and construction for intervention projects.

Project Case Study
Project: Total IRM
Type: IRM
Location: UK Sector North Sea
Workscope:
This Inspection, Repair and Maintenance (IRM) contract includes a variety of work from ROV and saturation diving services to light construction. It covers Total’s Northern and Central North Sea subsea infrastructure.

Project Case Study
Project: DSVi
Type: IRM
Location: North Sea (UK & Denmark)
Workscope:
The DSVi collective is made up of a group of operators namely, Chevron, Dana, Hess, Nexen, Talisman Sinopec and TAQA who through a collaborative arrangement, gain continuity of access to a Dive Support Vessel. This allows the operators to benefit from cost sharing and dedicated long term project support.

Project Case Study
Project: Premier Oil
Type: Partnership Agreement – IRM, concept engineering, FEED, SURF, Decommissioning
Location: UK, Norway & Falkland Islands
Workscope:
A long-term partnership frame agreement with Premier Oil to provide concept engineering, FEED, SURF project execution and Life of Field operations, on a preferred supplier basis. The agreement also enables Subsea 7 access to participate in relevant Premier decommissioning scopes.
FIELDS OF THE FUTURE
Subsea 7 understands client challenges and develops technology accordingly. This approach, combined with its significant cost reduction programme, helps accelerate high pressure/high temperature developments and unlock small pools and stranded reservoirs.

HP/HT Project Case Study
Project: Maersk Culzean
Type: HP/HT SURF Development
Location: UK Sector North Sea

Workscope:
The scope includes project management, engineering, procurement, construction and installation of a 22” diameter 52 km gas export pipeline connected to the Central Area Transmission System (CATS), and a 3.6 km pipe-in-pipe (10” outer pipe and 6” inner pipe) providing insulation for the transportation of the condensate to the in-field Floating, Storage and Offloading facility (FSO).
Subsea 7 will also provide subsea structures, tie-ins to the Culzean platform facilities and pre-commissioning expertise.